

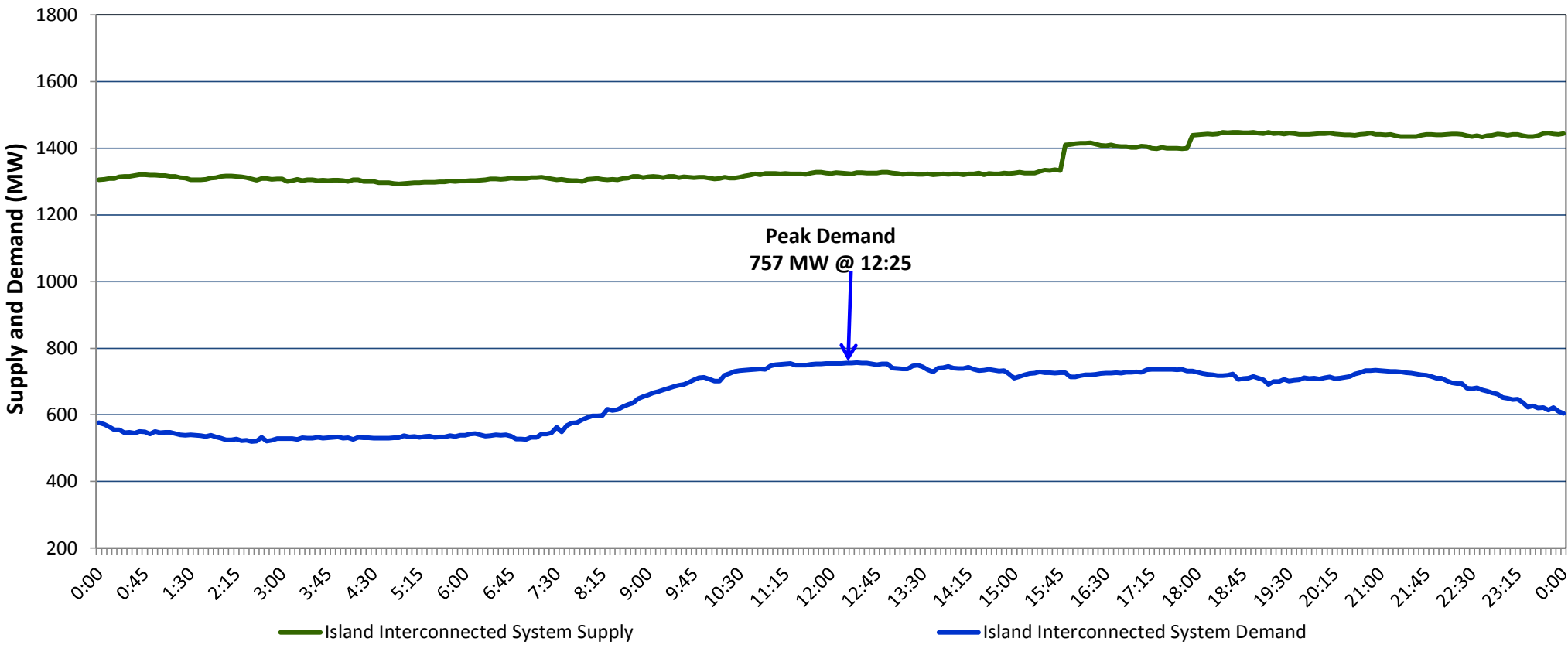
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, August 14, 2017

Section 1

Island Interconnected System Supply and Demand

Actual 24 Hour System Performance For Sunday, August 13, 2017



Supply Notes For August 13, 2017

- AAs of 1858 hours, June 22, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
- BAs of 0938 hours, June 23, 2017, Holyrood Unit 1 unavailable due to planned outage 120 MW (170 MW).
- CAs of 1314 hours, July 11, 2017, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- DAs of 0827 hours, July 31, 2017, Holyrood Unit 2 unavailable due to planned outage 165 MW (170 MW).
- EAs of 0827 hours, July 31, 2017, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- FAs of 1250 hours, August 06, 2017, Upper Salmon Unit unavailable due to planned outage (84 MW).
- GAt 1546 hours, August 13, 2017, Bay d'Espoir Unit 1 available (76.5 MW).
- HAt 1753 hours, August 13, 2017, Granite Canal Unit available (40 MW).

Section 2

Island Interconnected Supply and Demand

Mon, Aug 14, 2017		Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
				Morning	Evening	
Available Island System Supply: ⁵	1,410	MW	Monday, August 14, 2017	18	19	785
NLH Generation: ⁴	1,095	MW	Tuesday, August 15, 2017	16	18	775
NLH Power Purchases: ⁶	125	MW	Wednesday, August 16, 2017	17	17	785
Other Island Generation:	190	MW	Thursday, August 17, 2017	12	16	830
Current St. John's Temperature:	18	°C	Friday, August 18, 2017	12	13	845
Current St. John's Windchill:	N/A	°C	Saturday, August 19, 2017	13	13	785
7-Day Island Peak Demand Forecast:	845	MW	Sunday, August 20, 2017	14	16	815

Supply Notes For August 14, 2017

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Sun, Aug 13, 2017	Actual Island Peak Demand ⁸	12:25	757 MW
Mon, Aug 14, 2017	Forecast Island Peak Demand		785 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).